### **.TAIWAN POWER COMPANY RATE SCHEDULES** Effective as from October 16, 2024 \*\*\*\*\*\*

### I. Low Voltage:

### A. Flat Rate Lighting Service (110V, 220V, 220/380V)

Unit:	NT\$
-------	------

		CLASSIFICATION		Night-time Service	24-Hour Service
	General	Up to 100 W, per lamp	Per Lamp	131.43	262.86
	Lightings	ghtings Over 100 W, per every additional 1~100 W P		+106.02	+212.04
Flat		LED Public Street Lightings	Per W Per Month	1.00	2.00
Rate	Small	Up to 50 W, per appliance	Per Appliance	57.775	115.55
Lighting	Appliances	Over 50 W, per every additional 1~50 W	Per Month	+38.645	+77.29
			Per Set Per Month	_	685.77
		Traffic Signals	Per W Per Month	—	1.92

Note: 1. 60% discount on the monthly bill is applied to lamps with a capacity  $\leq 60$ W.

2. 50% discount on the monthly bill is applied to public street lightings.

#### B. Meter Rate Lighting Service (110V, 220V, 220/380V) **—**• C TT (1) 11 D ( (T

	0 0	Rate (Inclining Block F			Unit: NT\$
	CLAS	SIFICATION		<b>Summer</b> (Jun.1 ~ Sep.30)	Non-Summer (All other days of the year)
		First 120 kWh per month		1.68	1.68
		Next 210 kWh per month		2.45	2.16
		Next 170 kWh per month		3.70	3.03
	Residential	Next 200 kWh per month	Per kWh	5.04	4.14
		Next 300 kWh per month		6.24	5.07
		Over 1000 kWh per month		8.46	6.63
Regular	Non-	First 120 kWh per month		1.68	1.68
Service		Next 210 kWh per month		2.45	2.16
(Non- TOU)		Next 170 kWh per month		3.70	3.03
Rate	residential & commercial	Next 200 kWh per month	Per kWh	5.04	4.14
	& commerciar	Next 300 kWh per month	] [	6.24	5.07
		Over 1000 kWh per month	1	8.46	6.63
		First 330 kWh per month		2.61	2.18
		Next 370 kWh per month	1	3.66	3.00
	Commercial	Next 800 kWh per month	Per kWh	4.46	3.61
		Next 1500 kWh per month		7.08	5.56
		Over 3000 kWh per month	] [	7.43	5.83

Note:1. Monthly Minimum Consumption:

Single-phase Service: 20 kWh per meter.

Three-phase Service: 60 kWh per meter.

2. Double the kWhs in every block for bi-monthly metering and billing services.

# (2) Time-of-Use Rate (A)

			CLASSIFICA	ATION			<b>Summer</b> (Jun.1 ~ Sep.30)	Non-Summer (All other days of the year)
			Customer Char	Per Customer Per Month	75.0	00		
				Summer	09:00~24:00		5.01	_
			Peak Period	Non-Summer	06:00~11:00 14:00~24:00		_	4.78
Option (1)				Summer	00:00~09:00		1.96	—
(1)	Energy Charge		Off-Peak Period	Non-Summer	00:00~06:00 11:00~14:00	Per kWh	_	1.89
		Saturday Sunday & Off-Peak Day	Off-Peak I	Period	00:00~24:00		1.96	1.89
		Portion of usag	ge exceed 2,000kWh	Per kWh	+1.02			
			Customer Char	Per Customer Per Month	75.00			
			Peak Period	Summer	16:00~22:00		6.92	—
		Monday	Partial-Peak Period	Summer	09:00~16:00 22:00~24:00	-	4.54	_
Option		То	Рагнаг-Реак Репод	Non-Summer	06:00~11:00 14:00~24:00		_	4.33
(2)	Energy	Friday		Summer	00:00~09:00	Per kWh	1.96	—
	Charge		Off-Peak Period	Non-Summer	00:00~06:00 11:00~14:00		_	1.89
		Saturday Sunday & Off-Peak Day		Off-Peak Period			1.96	1.89
		Portion of usag	ge exceed 2,000kWh	per month		Per kWh	+	1.02

# 3/11

(3)	) Time-o	f-Use Rate	(B) (With Max	ximum Den	nand Contr	ract)	[	Unit: NT\$
			CLASSIFICA	ATION			<b>Summer</b> (Jun.1 ~ Sep.30)	Non-Summer (All other days of the year)
	Customer		Single-P	hase	Per	129	.10	
	Charge		Three-P	hase		Customer Per Month	262	2.50
		Regular Cor	ntracted Demand			236.20	173.20	
	Demand	Non-Summe	er Contracted Dem	and		Per kW	_	173.20
	Charge	Saturday Pa	rtial-Peak Period C	Contracted Der	nand	Per Month	47.20	34.60
		Off-Peak Pe	riod Contracted De	emand			47.20	34.60
				Summer	09:00~24:00		5.54	—
Option (1)		Monday	Peak Period	Non-Summer	06:00~11:00 14:00~24:00		_	5.39
(1)		To Friday		Summer	00:00~09:00		2.27	_
			Off-Peak Period	Non-Summer	00:00~06:00 11:00~14:00		_	2.15
	Energy			Summer	09:00~24:00	Per kWh	2.76	_
	Charge		Partial-Peak Period	Non-Summer	06:00~11:00 14:00~24:00			2.65
		Saturday		Summer	00:00~09:00		2.27	_
			Off-Peak Period	Non-Summer	00:00~06:00 11:00~14:00		_	2.15
		Sunday & Off-Peak Day	Off-Peak I	Period	00:00~24:00		2.27	2.15
	Customer		Single-P	hase		Per	12	9.10
	Charge		Three-P	hase		Customer Per Month	262.50	
		Regular Cor	ntracted Demand				236.20	173.20
	Demand	Partial-Peak	Period Contracted	Demand		Per kW	173.20	173.20
	Charge		rtial-Peak Period C	Contracted Der	nand	Per Month	47.20	34.60
		Off-Peak Pe	eriod Contracted De	emand			47.20	34.60
			Peak Period	Summer	16:00~22:00		8.12	—
Option				Summer	09:00~16:00 22:00~24:00		5.02	—
(2)		Monday To	Partial-Peak Period	Non-Summer	06:00~11:00 14:00~24:00		_	4.86
		Friday		Summer	00:00~09:00		2.23	_
	Energy		Off-Peak Period	Non-Summer	00:00~06:00 11:00~14:00	Per kWh	_	2.12
	Charge			Summer	09:00~24:00		2.50	—
		Soturdow	Partial-Peak Period	Non-Summer	06:00~11:00 14:00~24:00		_	2.40
		Saturday		Summer	00:00~09:00		2.23	—
			Off-Peak Period	Non-Summer	00:00~06:00 11:00~14:00			2.12
		Sunday & Off-Peak Day	Off-Peak I	Period	00:00~24:00		2.23	2.12

New Year	Jan. 1
Lunar New Year	Lunar New Year's Eve ~ Lunar Jan. 5
Peace Day	Feb. 28
Children's Day	April 4
Tomb Sweeping Day	April 4 or April 5
Labor Day	May 1
Dragon Boat Festival	Lunar May 5
Moon Festival	Lunar Aug. 15
Double Tenth	Oct. 10

2. For customer taking Option (1) Service of Time-of-Use Rate with Maximum Demand Contract :

The Regular Contracted Demand is determined according to the agreement between the customer and the Company on the basis of customer's maximum demand during Peak Period hours in Summer. The Non-Summer Contracted Demand is the demand in excess of the Regular Contracted Demand during Peak Period in Non-Summer. The Saturday Partial-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand and the Non-Summer Contracted Demand during Saturday Partial-Peak Period. The Off-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand, the Non-Summer Contracted Demand and the Saturday Partial-Peak Contracted Demand, the Non-Summer Contracted Demand and the Saturday Partial-Peak Contracted Demand during Off-Peak Period.

3. For customer taking Option (2) Service of Time-of-Use Rate with Maximum Demand Contract :

The Regular Contracted Demand is determined according to the agreement between the customer and the Company on the basis of customer's maximum demand during Peak Period. The Partial-peak Period Contracted Demand is the demand in excess of the Regular Contracted Demand during Partial-peak Period. The Saturday Partial-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand and the Partial-peak Period Contracted Demand during Saturday Partial-Peak Period. The Off-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand, the Partial-peak Period Contracted Demand and the Saturday Partial-Peak Period Contracted Demand during Off-Peak Period.

- 4. Maximum Demand is the largest metered average 15-minutes interval demand.
- 5. In case of customer's metered maximum demand is in excess of the contracted capacity, the demand charge of the excess within 10% of the contracted capacity is charged double of the rate of contracted capacity, and the excess over 10% of the contracted capacity is charged triple of the rate.

# C. Power Service (220V, 220/380V) (1) Non Time-of-Use Rate

		CLASSIFICATION		<b>Summer</b> (Jun.1 ~ Sep.30)	Non-Summer (All other days of the year)	
	Installed Cap	acity Contract		137.50		
Demand Charge	Maximum	Regular Contracted Demand	Per kW Per Month	236.20	173.20	
	Demand Contract	Non-Summer Contracted Demand		—	173.20	
	E	nergy Charge	Per kWh	4.08	3.87	

(2) Ti	me-of-Us	se Rate						Unit: NT\$
			CLASSIFIC	ATION			<b>Summer</b> (Jun.1 ~ Sep.30)	Non-Summer (All other days of the year)
		Installed	Customer Cha	rge		Per Customer Per Month	105.	00
	Demand Charge	Capacity Contract	Based on the Contracted Installed Capacity			Per kW Per Month	137.	50
			Customer Charge			Per Customer Per Month	262.	50
	Charge	Maximum	Regular Contracted Demand				236.20	173.20
		Demand	Non-Summer			Per kW		173.20
		Contract	Saturday Parti Demand	al-Peak Period	l Contracted	Per Month	47.20	34.60
			Off-Peak Perio	od Contracted	Demand		47.20	34.60
		Monday To		Summer	09:00~24:00		5.54	—
Option (1)			Peak Period	Non-Summer	06:00~11:00 14:00~24:00			5.39
		Friday		Summer	00:00~09:00		2.27	_
		Thuy	Off-Peak Period	Non-Summer	00:00~06:00 11:00~14:00	-		2.15
	Energy			Summer	09:00~24:00	Per kWh	2.76	_
	Charge	Saturday	Partial-Peak Period	Non-Summer	06:00~11:00 14:00~24:00		_	2.65
				Summer	00:00~09:00	-	2.27	_
			Off-Peak Period	Non-Summer	00:00~06:00 11:00~14:00			2.15
		Sunday & Off-Peak day	Off-Peak	Period	00:00~24:00		2.27	2.15
		Customer Cl	harge			Per Customer Per Month	262	2.50
	Demand		tracted Demand				236.20	173.20
	Charge		Period Contract			Per kW	173.20	173.20
			rtial-Peak Period		emand	Per Month	47.20	34.60
		Off-Peak Pe	riod Contracted	Demand	[		47.20	34.60
Option			Peak Period	Summer	16:00~22:00		8.12	—
(2)		Monday	Partial-Peak	Summer	09:00~16:00 22:00~24:00		5.02	—
	Energy Charge	Monday To Friday	Period	Non-Summer	06:00~11:00 14:00~24:00	Per kWh		4.86
		1 many		Summer	00:00~09:00		2.23	_
			Off-Peak Period	Non-Summer	00:00~06:00 11:00~14:00		_	2.12

CLASSIFICATION							Non-Summer (All other days of the year)
	Saturday	Partial-Peak	Summer	09:00~24:00		2.50	—
		Period	Non-Summer	06:00~11:00 14:00~24:00		_	2.40
		Off-Peak Period	Summer	00:00~09:00		2.23	—
			Non-Summer	00:00~06:00 11:00~14:00		_	2.12
	Sunday & Off-Peak day	Off-Peak	Period	00:00~24:00		2.23	2.12

(3) Electric V	ehicle Char	ging Infrastr	ucture Rate	e			Unit: NT\$
		CLASSIFICA	ATION			Summer (Jun.1 ~ Sep.30)	Non-Summer (All other days of the year)
Demand	Customer Ch	narge		Per Customer Per Month	262	2.50	
Charge	Regular Con	tracted Demand		Per kW Per Month	47.20	34.60	
	Monday	Peak Period	Summer	16:00~22:00		12.47	—
			Non-Summer	15:00~21:00	Per kWh	_	12.14
Energy	To Friday		Summer	00:00~16:00 22:00~24:00		3.05	—
Charge		Off-Peak Period	Non-Summer	00:00~15:00 21:00~24:00		_	2.90
	Saturday Sunday & Off-Peak day	Off-Peak	Period	00:00~24:00		3.05	2.90

Note: 1. For Off-Peak Days, see Note 1 of the Time-of-Use Rate for Meter Rate Lighting Service.

- 2. For customer taking Non Time-of-Use Rate with Maximum Demand Contract : The Regular Contracted Demand is determined according to the agreement between the customer and the Company on the basis of customer's maximum demand in Summer. The Non-Summer Contracted De-
- mand is the demand in excess of the Regular Contracted Demand in Non-Summer.3. As to Time-of-Use Rate under Maximum Demand Contract, see Note 2 and Note 3 of the Time-of-Use
- Rate for Meter Rate Lighting Service.
- 4. Maximum Demand is the largest metered average 15-minutes interval demand.
- 5. In case of customer's metered maximum demand is in excess of the contracted capacity, the demand charge of the excess within 10% of the contracted capacity is charged double of the rate of contracted capacity, and the excess over 10% of the contracted capacity is charged triple of the rate.
- 6. Customers operating Ice Storage Central Air Conditioning System are eligible for a 40% discount on the energy charge for the system's off-peak kWh consumption.

# TAIWAN POWER COMPANY RATE SCHEDULES Effective as from October 16, 2024

# II. High Voltage & Extra High Voltage Service:

### A. High Voltage (11.4kV, 22.8kV) (1) Time-of-Use Rate

Non-Summer Summer **CLASSIFICATION** (All other days of (May.16 ~ Oct.15) the year) Regular Contracted Demand 223.60 166.90 Non-Summer Contracted Demand 166.90 \_ Demand Per kW Charge Per Month Saturday Partial-Peak Period Contracted Demand 44.70 33.30 Off-Peak Period Contracted Demand 44.70 33.30 Summer 09:00~24:00 6.75 \_ Peak Period 06:00~11:00 Non-\_ 6.37 Monday Summer 14:00~24:00 То Time-of-Friday Summer 00:00~09:00 2.71 \_ Off-Peak Use Rate (A) Non-00:00~06:00 Period \_ 2.46 11:00~14:00 Summer \_ 09:00~24:00 2.77 Summer Energy Partial-Peak Per kWh Charge 06:00~11:00 Non-Period \_ 2.54 Summer 14:00~24:00 Saturday 00:00~09:00 Summer 2.71 Off-Peak 00:00~06:00 Non-Period \_ 2.46 Summer 11:00~14:00 Sunday & Off-Peak 00:00~24:00 2.71 2.46 Off-Peak day Period Regular Contracted Demand 223.60 166.90 Partial-Peak Period Contracted Demand 166.90 166.90 Per kW Demand Charge Per Month 44.70 33.30 Saturday Partial-Peak Period Contracted Demand Off-Peak Period Contracted Demand 44.70 33.30 Fixed Peak 16:00~22:00 Summer 9.39 Period 09:00~16:00 Summer 5.85 \_ Partial-Peak 22:00~24:00 Monday Period Non-06:00~11:00 То 5.47 Time-of-14:00~24:00 Summer Friday Use Rate (B) Summer 00:00~09:00 2.53 \_ Off-Peak Non-00:00~06:00 Period 2.32 11:00~14:00 Summer Energy **Option** Per kWh Charge 09:00~24:00 (1) Summer 2.60

Non-

Summer

Summer

Non-

Summer

00:00~24:00

06:00~11:00

14:00~24:00

00:00~09:00

00:00~06:00

11:00~14:00

\_

2.53

\_\_\_\_

2.53

2.41

\_\_\_\_

2.32

2.32

Partial-Peak

Period

Off-Peak

Period

Off-Peak

Period

Saturday

Sunday &

Off-Peak day

			CLAS	SIFICAT	ION			<b>Summer</b> (May.16 ~ Oct.15)	Non-Summer (All other days of the year)	
				Mobile Peak Period	Summer ( 30 days desig- nated by TPC)	16:00~22:00		18.33	_	
					Summer ( 30 days desig- nated by TPC)	09:00~16:00 22:00~24:00				
				Monday To Friday	Partial-Peak Period	Summer (all other days except 30days designated by TPC)	09:00~24:00		5.85	_
					Non- Summer	06:00~11:00 14:00~24:00		_	5.47	
		Option (2)		Off-Peak	Summer	00:00~09:00		2.53	_	
		(=)		Period	Non- Summer	00:00~06:00 11:00~14:00		_	2.32	
				Partial-Peak	Summer	09:00~24:00		2.60	_	
			Saturday	Period	Non- Summer	06:00~11:00 14:00~24:00			2.41	
			Saturday	Off-Peak	Summer	00:00~09:00		2.53	_	
				Period	Non- Summer	00:00~06:00 11:00~14:00		_	2.32	
			Sunday & Off-Peak day	Off-Peak Period	00:00~	24:00		2.53	2.32	
			Regular C	ontracted De	emand			223.60	166.90	
		nand	Non-Sum	Non-Summer Contracted Demand					166.90	
	Ch	arge	Saturday Pa	artial-Peak P	eriod Contract	ed Demand	Per Month	44.70	33.30	
			Off-Peak l	Period Contr	acted Demand			44.70	33.30	
Time-of-			Monday To	Peak Period	15:30~2	21:30		12.47	11.79	
Use Rate (C)			Friday	Off-Peak Period	00:00~1 21:30~2			3.18	2.88	
		Energy Charge Saturday		Partial-Peak Period	15:30~2	15:30~21:30		3.26	3.00	
				Off-Peak Period	00:00~1 21:30~2			3.18	2.88	
			Sunday & Off-Peak day	Off-Peak Period	00:00~	24:00		3.18	2.88	

# (2) Electric Vehicle Charging Infrastructure Rate

High-voltage customers are eligible for a 5% discount on Electric Vehicle Charging Infrastructure Rate of low voltage.

### 9/11

# B. Extra High Voltage (69kV, 161kV, 345kV)

D. LAU	a mgn	Voltag	ge (69kV,	101KV, 34	+3K V )				Unit: NT\$
			CLAS	SIFICAT	ION			<b>Summer</b> (May.16 ~ Oct.15)	Non-Summer (All other days of the year)
			Regular Co	ontracted De	mand			217.30	160.60
	Den	nand	Non-Sumn	ner Contracte	ed Demand		Per kW	—	160.60
	Cha	arge	Saturday Pa	rtial-Peak Pe	eriod Contrac	ted Demand	Per Month	43.40	32.10
			Off-Peak F	Period Contra	acted Demand		43.40	32.10	
				De els De eis d	Summer	09:00~24:00		6.17	_
Time-of- Use Rate (A)			Monday To	Peak Period	Non- Summer	06:00~11:00 14:00~24:00		_	5.79
			Friday	Off-Peak	Summer	00:00~09:00		2.55	—
	Energy Charge			Period	Non- Summer	00:00~06:00 11:00~14:00		_	2.28
				Partial-Peak	Summer	09:00~24:00	Per kWh	2.73	—
			Saturday	Period	Non- Summer	06:00~11:00 14:00~24:00		_	2.48
				Off-Peak	Summer	00:00~09:00		2.55	_
				Period	Non- Summer	00:00~06:00 11:00~14:00		_	2.28
			Sunday & Off-Peak day	Off-Peak Period	00:00~	-24:00		2.55	2.28
			Regular Co	ontracted De	mand			217.30	160.60
	Den	nand	Partial-Pea	k Period Co	ntracted Dem	and	Per kW	160.60	160.60
	Cha	arge	Saturday Pa	rtial-Peak Pe	eriod Contrac	ted Demand	Per Month	43.40	32.10
			Off-Peak F	Period Contra	acted Demand	1		43.40	32.10
				Fixed Peak Period	Summer	16:00~22:00		8.69	_
				Partial-Peak	Summer	09:00~16:00 22:00~24:00		5.38	_
			Monday To	Period	Non- Summer	06:00~11:00 14:00~24:00		_	5.03
Time-of- Use Rate (B)			Friday	Off-Peak	Summer	00:00~09:00		2.40	_
	Energy	Option		Period	Non- Summer	00:00~06:00 11:00~14:00	Der 1 3371	_	2.18
	Charge	(1)		Partial-Peak -	Summer	09:00~24:00	Per kWh	2.50	_
			Saturday	Partial-Peak – Period	Non- Summer	06:00~11:00 14:00~24:00		_	2.31
		Sa	Saturday	Off-Peak	Summer	00:00~09:00		2.40	_
					Period	Non- Summer	00:00~06:00 11:00~14:00		_
			Sunday & Off-Peak day	Off-Peak Period	00:00~	-24:00		2.40	2.18

10/	11
-----	----

CLASSIFICATION						<b>Summer</b> (May.16 ~ Oct.15)	Non-Summer (All other days of the year)		
				Mobile Peak Period	Summer ( 30 days desig- nated by TPC)	16:00~22:00		17.05	_
	Optic (2)		Monday To Friday	Partial-Peak Period	Summer ( 30 days desig- nated by TPC)	09:00~16:00 22:00~24:00	-		
					Summer (all other days except 30 days designated by TPC)	09:00~24:00		5.38	_
			Thuay		Non- Summer	06:00~11:00 14:00~24:00		_	5.03
		Ontion		Off Book	Summer	00:00~09:00		2.40	_
		(2)		Off-Peak Period	Non- Summer	00:00~06:00 11:00~14:00		_	2.18
				Partial-Peak	Summer	09:00~24:00		2.50	_
				Period	Non- Summer	06:00~11:00 14:00~24:00		_	2.31
		Saturday	Saturday	Off-Peak Period	Summer	00:00~09:00		2.40	_
					Non- Summer	00:00~06:00 11:00~14:00		_	2.18
			Sunday & Off-Peak day	Off-Peak Period	00:00~	-24:00		2.40	2.18
Time-of- Use Rate (C)	Demand Charge		Regular Contracted Demand				217.30	160.60	
			Non-Summer Contracted Demand				Per kW Per Month	_	160.60
			Saturday Partial-Peak Period Contracted Demand Per					43.40	32.10
			Off-Peak Period Contracted Demand					43.40	32.10
			Monday To	Peak Period	15:30~21:30			11.44	10.80
	Energy Charge		Friday	Off-Peak Period	00:00~15:30 21:30~24:00		Per kWh	2.99	2.67
			Saturday	Partial-Peak Period	15:30~21:30			3.20	2.89
				Off-Peak Period	00:00~15:30 21:30~24:00			2.99	2.67
			Sunday & Off-Peak dayOff-Peak Period00:00~24:00			2.99	2.67		

Note: 1. Off-Peak Days are as follows:

New Year	Jan. 1
Lunar New Year	Lunar New Year's Eve ~ Lunar Jan. 5
Peace Day	Feb. 28
Children's Day	April 4
Tomb Sweeping Day	April 4 or April 5
Labor Day	May 1
Dragon Boat Festival	Lunar May 5
Moon Festival	Lunar Aug. 15
Double Tenth	Oct. 10

2. For customer taking Time-of-Use Rate (A) 、 (C) Service :

- The Regular Contracted Demand is determined according to the agreement between the customer and the Company on the basis of customer's maximum demand during Peak Period in Summer. The Non-Summer Contracted Demand is the demand in excess of the Regular Contracted Demand during Peak Period in Non-Summer. The Saturday Partial-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand and the Non-Summer Contracted Demand during Saturday Partial-Peak Period. The Off-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand, the Non-Summer Contracted Demand and the Saturday Partial-Peak Contracted Demand, the Non-Summer Contracted Demand and the Saturday Partial-Peak Contracted Demand during Off-Peak Period.
- 3. For customer taking Time-of-Use Rate (B) Service :

The Regular Contracted Demand is determined according to the agreement between the customer and the Company on the basis of customer's maximum demand during Fixed or Mobile Peak Period. The Partial-peak Period Contracted Demand is the demand in excess of the Regular Contracted Demand during Partial-peak Period. The Saturday Partial-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand and the Partial-peak Period Contracted Demand during Saturday Partial-Peak Period. The Off-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand, the Partial-peak Period Contracted Demand and the Saturday Partial-Peak Period Contracted Demand during Off-Peak Period.

- 4. Maximum Demand is the largest metered average 15-minutes interval demand.
- 5. In case of customer's metered maximum demand is in excess of the contracted capacity, the demand charge of the excess within 10% of the contracted capacity is charged double of the rate of contracted capacity, and the excess over 10% of the contracted capacity is charged triple of the rate.
- 6. 2% discount on the monthly demand charge is applied to Extra High Voltage customers with self-provided 161kV substation. 4.2% discount on the monthly demand charge is applied to Extra High Voltage customers with self-provided 345kV substation.
- 7. Customers operating Ice Storage Central Air Conditioning System are eligible for a 40% discount on the energy charge for the system's off-peak kWh consumption.

### **<u>\*\*\*</u> REMARKS: 1.** The above rates have included 5% Value-added Business Tax.

2. In case of any ambiguity or discrepancy in interpretation between the English and Chinese versions of the Rate Schedules, the Chinese version shall prevail.